

**NOTICE OF REVISION TO THE ELECTRIC COMMODITY ADJUSTMENT
OF PUBLIC SERVICE COMPANY OF COLORADO
1800 LARIMER STREET, DENVER, COLORADO 80202-5533**

You are hereby notified that Public Service Company of Colorado (“Public Service” or “Company”) has filed with the Colorado Public Utilities Commission (“Commission”), in compliance with the Public Utilities Law, an advice letter request to revise its Electric Commodity Adjustment (“ECA”). The revision will become effective April 1, 2025, if said advice letter is granted by the Commission.

The purpose of the revision in the ECA is to reflect updated forecasted fuel, purchased energy, Owned Wind Production Tax Credits (“PTC”) and PTC transfer costs, Rush Creek Capital Cost Sharing (“RCCS”), Deferred Tax Asset Revenue Requirements (“DTA”), Renewable*Connect (“R*C”) subscription payments, Southwest Power Pool Western Energy Imbalance Service (“SPP WEIS”) market costs, Medical Exemption Program (“MEP”) costs, Integrated Volt VAR Optimization (“IVVO”) and purchased wheeling expenses for the upcoming calendar quarter beginning April 1, 2025, and ending June 30, 2025, and the ECA deferred balance as of January 31, 2025, including unbilled revenue, was \$24,256,322 under-collected.

The following table shows the current and proposed ECA rates for each of the Company’s major customer classes. Secondary Voltage is applicable to all services at secondary voltage including Schedules R, RD, RE-TOU, R-OO, RAL, C, C-TOU, NMTR, SG, SG-CPP, SGL, SST, SPVTOU, S-EV, SG-TOU, CAL, PLL, MSL, ESL, MI, SL, SSL, COL, SLU, and TSL. Primary Voltage is applicable to all services at primary voltage including Schedules PG, PG-CPP, PST, P-EV, and SCS-7. Transmission Voltage is applicable to all services at transmission voltage including Schedules TG, TG-CPP, TST, and SCS-8. The table also shows current and proposed rates for customers taking service under the Company’s Economic Development Rate (EDR).

Current and Proposed ECA Rates

<u>Customer Class</u>	<u>Current ECA</u>	<u>Proposed ECA</u>
Residential (R)	\$0.02694/kWh	\$0.03113/kWh
Residential TOU (RE-TOU) and Residential Opt-Out (R-OO)	31.45%	33.87%
Small Commercial (C)	\$0.02843/kWh	\$0.03330/kWh
Small Commercial Time-of-Use (C-TOU)	41.38%	44.96%
Secondary General Time-of-Use (SG-TOU)	50.10%	54.28%
Secondary Voltage – Electric Vehicle (S-EV, S-EV-CPP)		
Time-of-Use On-Peak	\$0.03764/kWh	\$0.04452/kWh
Time-of-Use Off-Peak	\$0.02397/kWh	\$0.02836/kWh
Commercial & Industrial Secondary (SG)	\$0.02825/kWh	\$0.03342/kWh
Time-of-Use On-Peak	\$0.03186/kWh	\$0.03768/kWh
Time-of-Use Off-Peak	\$0.02549/kWh	\$0.03015/kWh
Commercial & Industrial Primary (PG)		
Time-of-Use On-Peak	\$0.03264/kWh	\$0.03821/kWh
Time-of-Use Off-Peak	\$0.02611/kWh	\$0.03057/kWh
Primary Voltage – Electric Vehicle (P-EV, P-EV-CPP)		
Time-of-Use On-Peak	\$0.03802/kWh	\$0.04451/kWh
Time-of-Use Off-Peak	\$0.02422/kWh	\$0.02835/kWh
Commercial & Industrial Transmission (TG)		
Time-of-Use On-Peak	\$0.03113/kWh	\$0.03687/kWh
Time-of-Use Off-Peak	\$0.02491/kWh	\$0.02949/kWh
Economic Development Rate (EDR)		
Secondary Time-of-Use On-Peak	\$0.03186/kWh	\$0.02652/kWh
Secondary Time-of-Use Off-Peak	\$0.02549/kWh	\$0.02301/kWh
Primary Time-of-Use On-Peak	\$0.03264/kWh	\$0.02592/kWh

Primary Time-of-Use Off-Peak	\$0.02611/kWh	\$0.02249/kWh
Transmission Time-of-Use On-Peak	\$0.03113/kWh	\$0.02542/kWh
Transmission Time-of-Use Off-Peak	\$0.02491/kWh	\$0.02207/kWh

The following table shows the current and proposed monthly bill for each major rate schedule, assuming average usage for the period April 1, 2025, through June 30, 2025.

Current and Proposed Monthly Bill

Rate Schedule	Monthly Average Usage	Monthly Current Bill	Monthly Proposed Bill	Monthly Difference	Percentage Difference
Schedule R	600 kWh	\$92.34	94.90	2.56	2.78%
Schedule C	910 kWh	121.86	126.38	4.52	3.71%
Schedule SG	21,945 kWh	\$2,486.64	\$2,602.37	\$115.72	4.68%
Schedule PG	471,834 kWh	\$39,411.94	\$41,757.32	\$2,345.38	5.95%
Schedule TG	6,329,373 kWh	\$480,633.76	\$512,819.82	\$32,186.06	6.70%

The Company projects that the revised ECA Factors will result in an increase of \$31,944,033 in Company revenues for the period April – June 2025.

Copies of the current and proposed ECA tariffs summarized above and as filed with the Commission, are available for examination and explanation at the main office of Public Service, 1800 Larimer Street, Suite 1100, Denver, Colorado 80202-5533, and available by appointment at the Commission office, 1560 Broadway, Suite 250, Denver, Colorado 80202-5143. Also, a copy of this Notice is available on the Company's website at https://www.xcelenergy.com/company/rates_and_regulations/filings.

A copy of the rate trend report is available on the Company's website at https://www.xcelenergy.com/company/rates_and_regulations/rates/rate_books. Customers who have questions may call the Commission at 303-894-2000, call Xcel Energy at 1-800-895-4999, or visit [xcelenergy.com](https://www.xcelenergy.com) and select "Customer Support" for additional ways to contact the Company.

Anyone who desires may file written comments or objections to the proposed action. Written comments or objections shall be filed with the Commission, 1560 Broadway, Suite 250, Denver, Colorado 80202-5143 or by visiting <https://puc.colorado.gov/puccomments>.

The Commission will consider all written comments and objections submitted prior to the evidentiary hearing on the proposed action. The filing of written comments or objections by itself will not allow you to participate as a party in any proceeding on the proposed action. If you wish to participate as a party in this matter, you must file written intervention documents in accordance with Rule 1401 of the Commission's Rules of Practice and Procedure or any applicable Commission order.

The Commission may hold a hearing to determine what rates, rules, and regulations will be authorized. If a hearing is held, the Commission may suspend the proposed rates, rules, or regulations. The rates, rules, and regulations ultimately authorized by the Commission may or may not be the same as those proposed and may include rates that are higher or lower.

The Commission may hold a public hearing in addition to an evidentiary hearing on the proposed action and that if such a hearing is held, members of the public may attend and make statements even if they did not file comments, objections or an intervention. If the proposed action is uncontested or unopposed, the Commission may determine the matter without a hearing and without further notice. Anyone desiring information regarding if and when a hearing may be held, shall submit a written request to the Commission or, alternatively, shall contact the Consumer Affairs section of the Commission at 303-894-2070 or 1-800-456-0858. Notices of proposed hearings will be available on the Commission website under "News Releases" or through the Commission's e-filing system.

By: Jason J. Peuquet
Director, Regulatory Administration